

ATTACHMENT 4

MEMO OF CONVERSATION

PERSON CALLING: Jean Holdren DATE 5/25/95
REPRESENTING: WAB 5 TIME 2:50
PERSON CALLED: Arthur P Wilson PHONE NUMBER 526-5746
REPRESENTING: PBF

CITY: _____

SUBJECT: LISTS PBF-742 and PBF-752 DISTRIBUTION
project files for Track 2 sites
PBF-31 (PBF-752)
PBF-32 (PBF-742)

I asked Mr Wilson if there were any records to substantiate an assumption that these two tanks had not leaked prior to their last year of service. He said no such records exist. He explained that these tanks were filled when money was available and that monitoring for consumption + possible leakage had not been performed until last year. In his estimates of fuel lost, he assumed all losses occurred in 6 months between 4/93 and 10/93.

ATTACHMENT 5

INEL UNDERGROU SUMMARY OF ALL FULL

1. TANK NO. 2. AREA 3. STRUCTURE NO 4. COCA NUMBER 5. NEAREST BLDG. 6. INVENTORY LOC.	1. TANK TYPE 2. CONTENT TYPE 3. CONTENTS 4. FUNCTION 5. CAPACITY (GAL) 6. DOE CONTR.	1. INSTALLED 2. LAST USED 3. REM. DATE 4. TANK STATUS 5. REG 280? 6. DEFERRED?	1. TANK MATERIAL 2. LEAK DETECTION 3. SPILL/OVERFILL PROTECTION 4. CORROSION PROTECTION 5. LAST TIGHTNESS TEST
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1. PBF 740	1.UST	1. 1954	1. STEEL
2. CONTROL	2.PETROLEUM	2. 1994	2.
3. PBF-740	3.HEATING OIL	3. 08/09/94	3. NONE
4. N/A	4.HEATING	4. REMOVED	4. NONE
5. PBF 601-S	5.1000	5. N/A	5. NONE
6. N/A	6.LITCO	6. N/A	

1. PBF 741	1.UST	1. 1964	1. STEEL
2. CONTROL	2.PETROLEUM	2. 1989	2.
3. PBF-741	3.DIESEL	3. 09/08/89	3.
4. N/A	4.EMERGENCY GENERATOR	4. REMOVED	4.
5. PBF 626	5.500	5. N/A	5. FAILED 08/15/89
6. N/A	6.LITCO	6. N/A	

1. PBF 742	1.UST	1. 1954	1. STEEL
2. CONTROL	2.PETROLEUM	2. 1994	2.
3. PBF-742	3.DIESEL	3. 08/09/94	3. NONE
4. PBF PBF-32	4.HEATING	4. REMOVED	4. NONE
5. PBF 601-E	5.1000	5. N/A	5. NONE
6. N/A	6.LITCO	6. N/A	

1. PBF 743	1.UST	1. 1980	1. STEEL
2. CONTROL	2.PETROLEUM	2. 1994	2.
3. PBF-743	3.HEATING OIL	3. 08/09/94	3. NONE
4. N/A	4.HEATING	4. REMOVED	4. NONE
5. PBF 632-W	5.2000	5. N/A	5. NONE
6. N/A	6.LITCO	6. N/A	

1. PBF 770	1.UST	1. 1994	1. FRP
2. CONTROL	2.PETROLEUM	2. N/A	2. INTERSTITIAL MONITORING
3. PBF-770	3.HEATING OIL	3. / /	3. CATCH BASIN/OVERFILL ALARMS
4. N/A	4.HEATING	4. ACTIVE	4. FRP
5. PBF 619	5.2500	5. NO	5. NONE/NOT REQUIRED
6. N/A	6.LITCO	6. N/A	

INEL UNDERGROU SUMMARY OF ALL FULL

1. TANK NO. 2. AREA 3. STRUCTURE NO 4. COCA NUMBER 5. NEAREST BLDG. 6. INVENTORY LOC.	1. TANK TYPE 2. CONTENT TYPE 3. CONTENTS 4. FUNCTION 5. CAPACITY (GAL) 6. DOE CONTR.	1. INSTALLED 2. LAST USED 3. REM. DATE 4. TANK STATUS 5. REG 280? 6. DEFERRED?	1. TANK MATERIAL 2. LEAK DETECTION 3. SPILL/OVERFILL PROTECTION 4. CORROSION PROTECTION 5. LAST TIGHTNESS TEST
1. PBF 771 2. CONTROL 3. PBF-771 4. N/A 5. PBF 601-S 6. N/A	1. UST 2. PETROLEUM 3. HEATING OIL 4. HEATING 5. 2500 6. LITCO	1. 1994 2. N/A 3. / / 4. ACTIVE 5. NO 6. N/A	1. FRP 2. INTERSTITIAL MONITORING 3. CATCH BASIN/OVERFILL ALARMS 4. FRP 5. NONE/NOT REQUIRED
1. PBF 772 2. CONTROL 3. PBF-772 4. N/A 5. PBF 601-E 6. N/A	1. UST 2. PETROLEUM 3. DIESEL 4. HEATING 5. 1000 6. LITCO	1. 1994 2. N/A 3. / / 4. ACTIVE 5. NO 6. N/A	1. FRP 2. INTERSTITIAL MONITORING 3. CATCH BASIN/OVERFILL ALARMS 4. FRP 5. NONE/NOT REQUIRED
1. PBF 773 2. CONTROL 3. PBF-773 4. N/A 5. PBF 632-W 6. N/A	1. UST 2. PETROLEUM 3. HEATING OIL 4. HEATING 5. 2500 6. LITCO	1. 1994 2. N/A 3. / / 4. ACTIVE 5. NO 6. N/A	1. FRP 2. INTERSTITIAL MONITORING 3. CATCH BASIN/OVERFILL ALARMS 4. FRP 5. NONE/NOT REQUIRED
1. PBF 716 2. MWSF 3. PBF-716 4. N/A 5. PBF 613-N 6. N/A	1. UST 2. PETROLEUM 3. HEATING OIL 4. HEATING 5. 3000 6. LITCO	1. 1960 2. 1994 3. 08/09/94 4. REMOVED 5. N/A 6. N/A	1. STEEL 2. 3. NONE 4. NONE 5. NONE
1. PBF 769 2. MWSF 3. PBF-769 4. N/A 5. PBF 613 6. N/A	1. UST 2. PETROLEUM 3. HEATING OIL 4. HEATING 5. 4000 6. LITCO	1. 1994 2. N/A 3. / / 4. ACTIVE 5. NO 6. N/A	1. FRP 2. INTERSTITIAL MONITORING 3. CATCH BASIN/OVERFILL ALARMS 4. FRP 5. NONE/NOT REQUIRED

ATTACHMENT 6

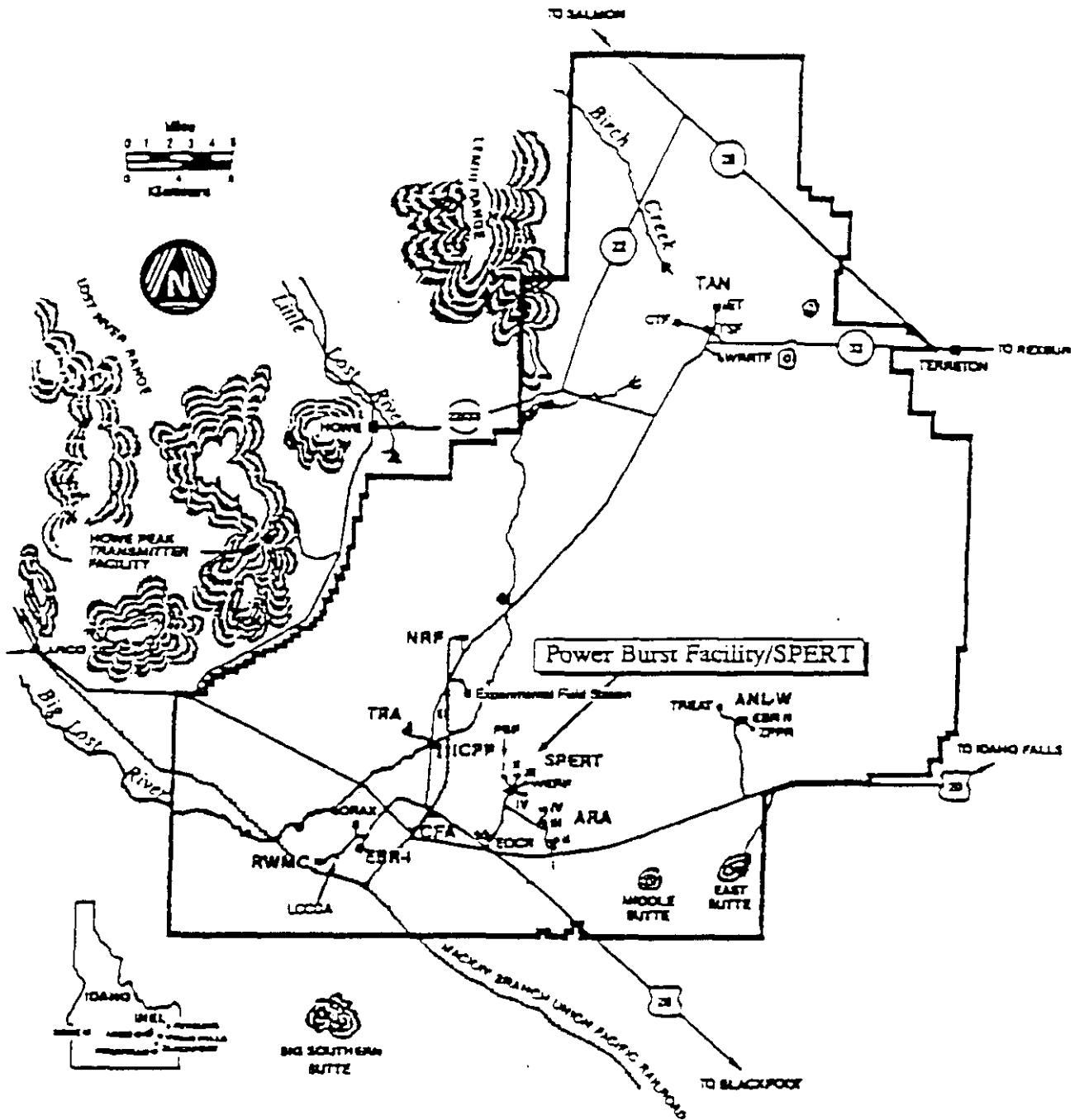
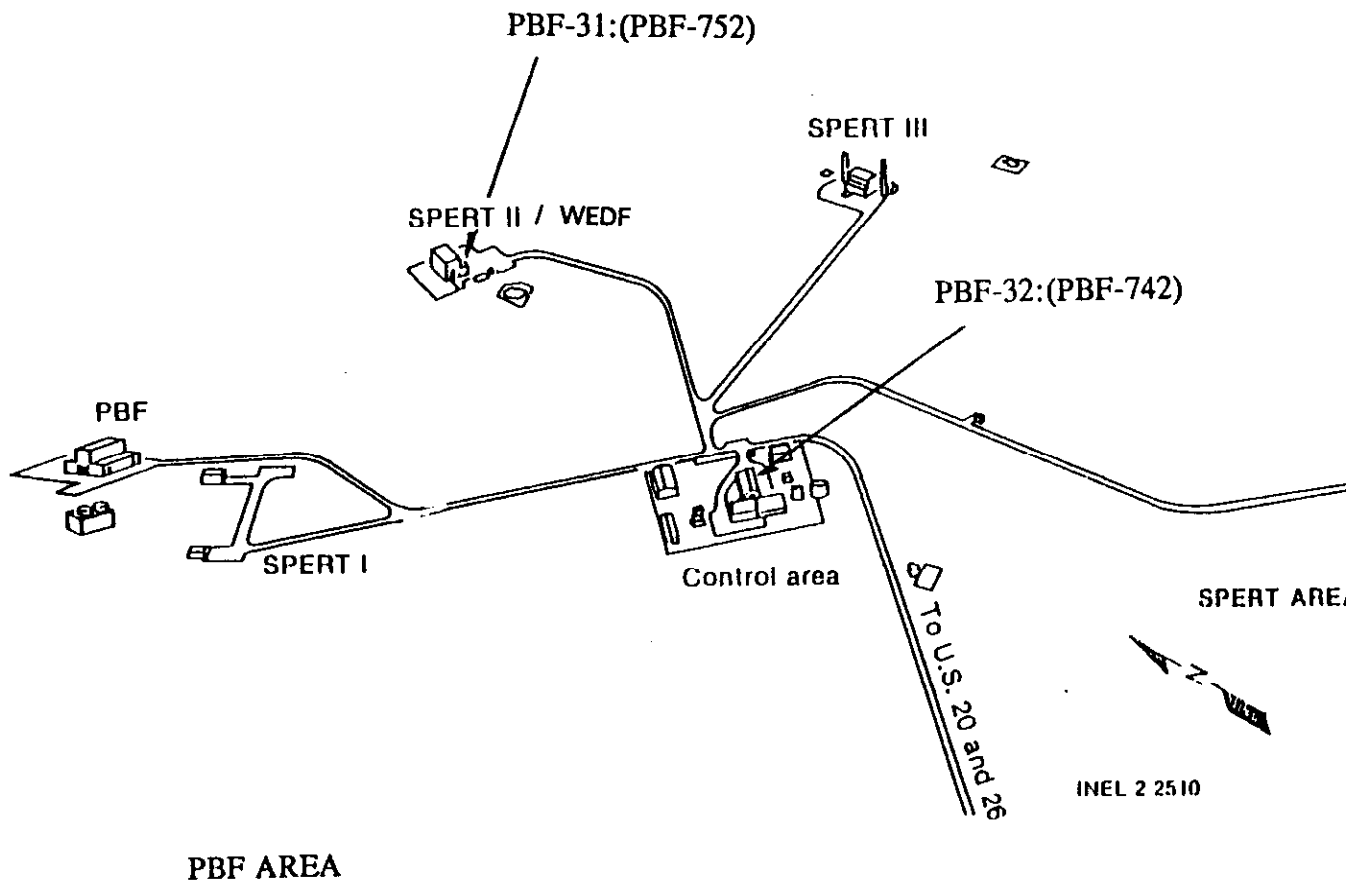
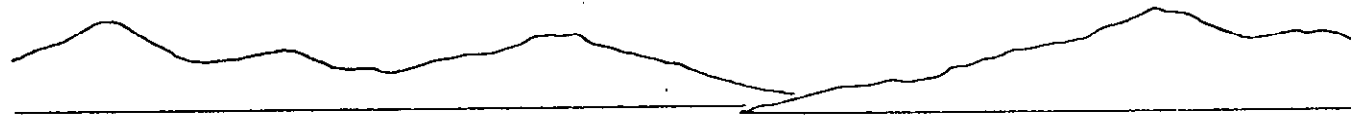


Figure 1 Location of Power Burst Facility/SPERT

J-564



ATTACHMENT 7



PBF-742 @ Bldg PBF/PRZ-601

6/15/94



PBF-742 @ Bldg PBF/PRZ-601

6/15/94



TANK II 742 @ PBF
601

7/15/94

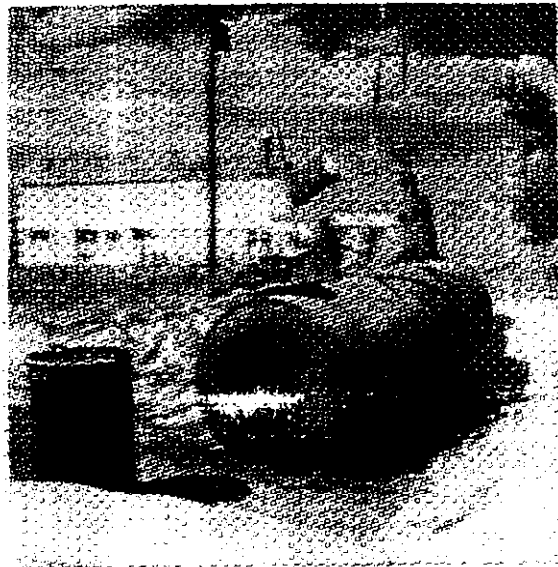


PBF-742 @ Bldg PBF-601

3:10 PM - 7/15/94



PBF-742 @ BLDG. 601
7/15/94



PBF-742 @ BLDG. 601
7/15/94

ATTACHMENT 8

Reference: Submittal 593320-10
 Spec. 02050 Paragraph 3.3.5

On 08/04/94 I performed a Vendor Surveillance of FY 94-UST Removal and Disposal Subcontractor, E & G Contractors Inc. located at 12389 West Tyhee Road, Pocatello, Idaho.

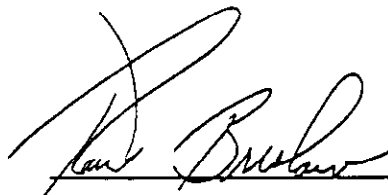
The nine FY 94-UST's removed from INEL effective 08/03/94 were completely inerted by E & G Contractors Inc. Ref: One copy of container and tank cleaning certificate attached.

The tanks are then taken to Pacific Steel Recycling. Located at 3575 Highway 30 West, Pocatello, Idaho.

I was taken through the complete scrap process by Bill Knick, he is Pacific Steel Recycling Manager. I visually verified documents of UST tanks received from E & G Contractors by Pacific Steel Recycling.

I saw all nine tanks in various stages of being completely cut up into pieces. These ranged in size from half a tank to sections as small as 2' x 3'. The cutting was on going but did provide positive proof that none of the nine FY 94-UST's could be reused.

Conducted By:



Date:

8-4-94

CERTIFICATE
OF
CONTAINER AND TANK CLEANING

I certify that all containers and tanks offered for sale/delivery as recyclable steel scrap to Pacific Steel and Recycling have been either

1. rinsed at least three times with an appropriate cleaner or solvent;

OR

2. steam cleaned with an appropriate cleaner or solvent.

I understand that it is the policy of Pacific Steel and Recycling to require the above cleaning for all containers and tanks, not just those that once held acutely hazardous materials or pesticides.

D. Jensen
Owner or Company Representative

E. & G. Cont'l.
Company

July 19, 1994
Date

ATTACHMENT 9



Idaho National Engineering Laboratory

Pages 4 (including cover sheet)

TO: Terry Priestly

FROM: Natalie Lewis

DATE: 8/2

TIME: 12:53

If you do not receive all pages, please call (208) 526-0612 as soon as possible.
MK-Ferguson of Idaho Company's Fax No. is (208) 526-0611. Located at INEL/CFA
688

J- 575

REED REPORT

A. UST ^{UST} FY 94 Removal/Replacement
(see below)

B. CFA 721 } Outage complete. Pumping fuel.
CFA 729 } Awaiting confirmation samples.
CFA 7325 } Fuel being pumped 8/2/94. Remove from receiver 8/2/94
CFA 7576 } Remove from excav 8/2/94.
CFA 7595 } " " 8/6/94. Identified ~~unknown~~ unknown utilities. A CID issued to move tank to allow sloping requirements.

C. PBF 716 } Awaiting confirmation samples soil @ bottom excav
excavated to limits. blow down pit to remain.
A CID will be issued to explain pit to remain.
PBF 7375 } trench box installed. Swivel performed 8/2/94.
Confirmation rec'd - clean soil. Bedding complete.
PBF 7405 } " " " " " " " "
Re-graveled rec'd dead man paved. Bedding 8/2/94.
PBF 742 } Investigating blasting in expansion joint for
excavating rock.
PBF 743 } " " " " " " " "
A CID to move tank toward the sidewalk.
Samples taken - no confirmation. Reports rec'd.
PBF 752 } Final excavation complete 8/2/94. Some rock
encountered. A CID issued requesting smaller cover depth
soil samples to be taken 8/2/94.
Vibrator panned is being installed.

~~XXXXXXXXXX~~ FY 92/93 UST MK-FIC. ^{FORCZ} ACCOUNT
FY 92/93 UST Clearwater subcontract
(see attached)

Good By Ron Weid

Patricia 8/2/94

REED REPORT

A. UST ~~FY 92/93 UST Removal/Replacement~~
~~MK-FIC FORCE ACCOUNT~~
(see below)

~~ME~~ CFA 688

SO testing complete 8/2/94. Partial transfer 8/2/94.

CFA 668

SO testing complete 7/29/94. Partial transfer 8/2/94.

CFA 731

~~DISPENSER~~ Dispenser system material requisitions 8/2/94.
Final design activities progressing.

IRC-104. A CID will be issued in regards to a
restriction to lack of hydro seeding success.
As-Builts being developed on CADD!

IRC-02

~~AS-BUILTS~~ As-Builts being developed on CADD.

TAN 794

SO testing scheduled 8/4/94 with partial
transfer 8/4/94.

TAN 797

SO testing scheduled 8/4/94 with partial
transfer 8/4/94.

Natalie
8/2/94

REED REPORT

A. ~~UST~~ By 9-2/93 UST Removal / Replacement
Clearwater Subcontract
(see below)

B. ~~CPP~~ CPP 152/153
Securing Vendor Data Information
Per Grand rec'd.
Scheduled tank installation 8/4/94
(and testing)
Awaiting soil sample confirmation reports.

C. ~~NCC~~ NCC-140-1, 2
In process of issuing CID for radiological work.
Radiological contamination found. WINCO HP
performing testing. The area to be handled as
a "hot area".

D. ~~WCB~~ WCB - no action.

E. ~~XXXXXX~~

ATTACHMENT 10



Idaho National Engineering Laboratory

bcc: C. G. Dietz, MS 3953
V. E. Halford, MS 3953
R. J. Hover, MS 3953
ER ARDC, MS 3922
A. R. Baumer II File

September 15, 1994

Ms. Lisa A. Green
U.S. Department of Energy
Idaho Operations Office
850 Energy Drive, MS 1117
Idaho Falls, ID 83401-1563

TRANSMITTAL OF TWO NEW SITE IDENTIFICATION FORMS FOR THE POWER BURST FACILITY
(PBF) FUEL OIL TANKS - ARB-348-94

Dear Ms. Green:

Copies of two New Site Identification forms were delivered to Alan T. Jines September 16, 1994. These forms are submitted for review and concurrence to add the Fuel Oil Tank at the Special Power Excursion Reactor Test II Facility (PBF-752) and the Fuel Oil Tank at the PBF Control Area (PBF-742) to the Federal Facility Agreement and Consent Order.

These forms need to be forwarded to the Environmental Protection Agency, Region 10, and the Idaho Department of Health and Welfare Project Managers for inclusion in the weekly conference call no later than October 5, 1994. Please see the enclosed timeline for completing the New Site Identification schedule.

If you have any questions, please contact Vaughn Halford at 526-6096 or me at 526-9331.

Sincerely,

A handwritten signature in black ink, appearing to read "Andrew R. Baumer II".

Andrew R. Baumer II, Manager
Environmental Restoration

VEH:mm

Enclosure:
As Stated

cc: A. T. Jines, DOE-ID, MS 1118
R. A. Taft, DOE-ID, MS 4160

Time Line for Completing New Site Identification Schedule

Day of Week of Identification (Step 1)	Step 2 Complete no later than	Step 3b Complete no later than	Step 4 Complete no later than	Step 5b Complete no later than	Step 6b Complete no later than	Step 7 Complete no later than	Step 9 Occurs on
Sept. 6	Sept. 9	Sept. 12	Sept. 14	Sept. 17	Sept. 28	Sept. 29	Oct. 5

- Step 1 Discovery of new site by field personnel
- Step 2 Completion of New Site Identification (NSI) Forms
- Step 3b Contractor WAG Manager reviews NSI forms, makes notification of new site to DOE-ID and prepares 30-day schedule
- Step 4 Contractor WAG Manager inspects site
- Step 5b Contractor WAG Manager makes recommendation on new site, signs NSI forms and forwards to DOE WAG Manager and DOE Facility Manager
- Step 6 DOE WAG Manager concurs with or rejects recommendation; ensures NSI forms for new sites are forwarded to the PCC for inclusion in the next FFA/CO project manager conference call
- Step 7 PCC faxes the NSI forms to the FFA/CO project managers
- Step 9 PCC collects meeting minutes documenting project managers decision regarding new sites